





Multi-city Working Group July 25, 2023

RICAPS technical assistance is available through the San Mateo County Energy Watch program, which is funded by California utility customers, administered by Pacific Gas and Electric Company (PG&E) under the auspices of the California Public Utilities Commission and with matching funds provided by C/CAG and additional funding provided by Peninsula Clean Energy.

Agenda: Leading by Example: Municipal Electrification

1:30-1:35: Welcome – Avana Andrade, Office of Sustainability (OOS)

1:35-1:50: Announcements

- Feedback from RICAPS from BAAQMD's EPA Grant Survey Abby Young, BAAQMD
- Newly approved public programs that BayREN will be rolling out in 2024 (Karen Kristiansson, ABAG, MTC)
- Invite a friend! Merging Facilities Working Group and RICAPS in August (Avana Andrade, OOS)
- Regional Resilience Planning and Implementation Grant Program (Ori Paz, Menlo Park)

1:45-2:05: Jurisdiction Peer-to-Peer Share Out – all-jurisdictions

- Implementing Climate Actions Through Planning Applications (Daisy Quan, OOS)
- Highlight- All-electric Aquatic Center at Orange Park, South San Francisco (Philip Vitale, Capital Projects)

2:05-2:35: How Can Cities Use the Capital Improvement Plan (CIP) to Electrify?

- Part 1: Planning for Municipal Electrification with the CIP Overview; Ryan Gardner, Rincon Consultants:
- Part 2: Tracking Down Opportunities to Electrify Across San Mateo County CIPS (Tim Mensalvas and Farhad Farahmand, TRC)
- Part 3: Example of Leadership in Utilizing CIP for Electrification Planning: East Palo Alto Government Facilities, Sunali Yatagama, Energy Program Manager, County of San Mateo

2:35-2:55: How do Cities get money, resources for electrification? PCE; Willdan, Energy Watch, BayREN: Landscape of existing funding & support opportunities for municipal all-electric retrofits

- Willdan GK-12 Program Lou Jacobson
- BayREN Municipal ZNE Program Karen Kristiansson
- PCE Electrification Assistance Program:
- EV Ready Supports for Muni Buildings (PCE)

2:55-3:00: Survey and Closing

Announcements

Feedback from RICAPS BAAQMD EPA Grant Survey

Abby Young, BAAQMD



EPA's Climate Pollution Reduction Grant Program's Planning Grant

San Francisco-Oakland-Berkeley MSA

Abby Young ayoung@baaqmd.gov

USEPA Climate Pollution Reduction Grant Program

Funding for Climate Planning

- Metropolitan Statistical Areas get \$1 million for regional planning effort
- Alameda, Contra Costa, Marin, San Francisco and San Mateo counties

Funding for Project Implementation

- Nationally-competitive pot of \$4.6 billion
- For projects to implement measures in the plan
- Projects must benefit low-income, disadvantaged ("frontline") communities



The Planning Process

Phase 1: Priority Climate Action Plan (due Mar 1, 2024)

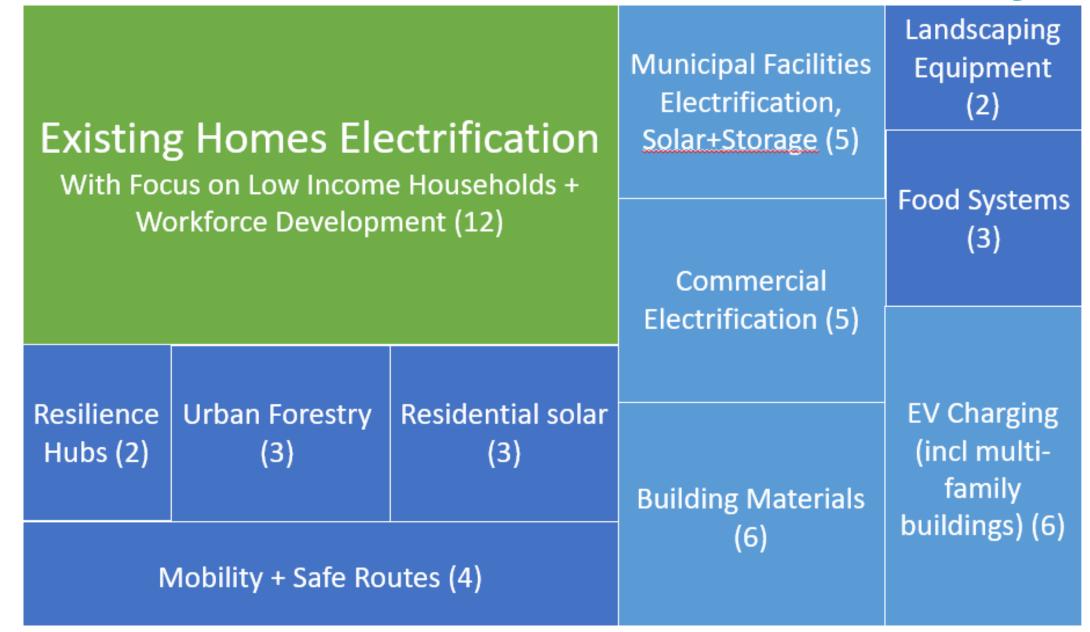
- Targeted, narrative Plan focusing on 1-2 priority sectors;
- Short list of high-priority, near-term GHG reduction measures;
- High level benefits analysis for frontline communities;
- Quantified GHG reductions, funding availability analysis

Phase 2: Comprehensive Climate Action Plan (due Sept 2025)

- GHG inventory, projections and targets covering all sectors;
- Detailed benefits analysis for frontline communities;
- Quantified GHG and co-pollutant reductions for entire geographic scope;
- Funding availability analysis;
- Workforce analysis



Results of Local Government Survey



Measure Evaluation Criteria (Summer 2023)

From EPA (June 2023):

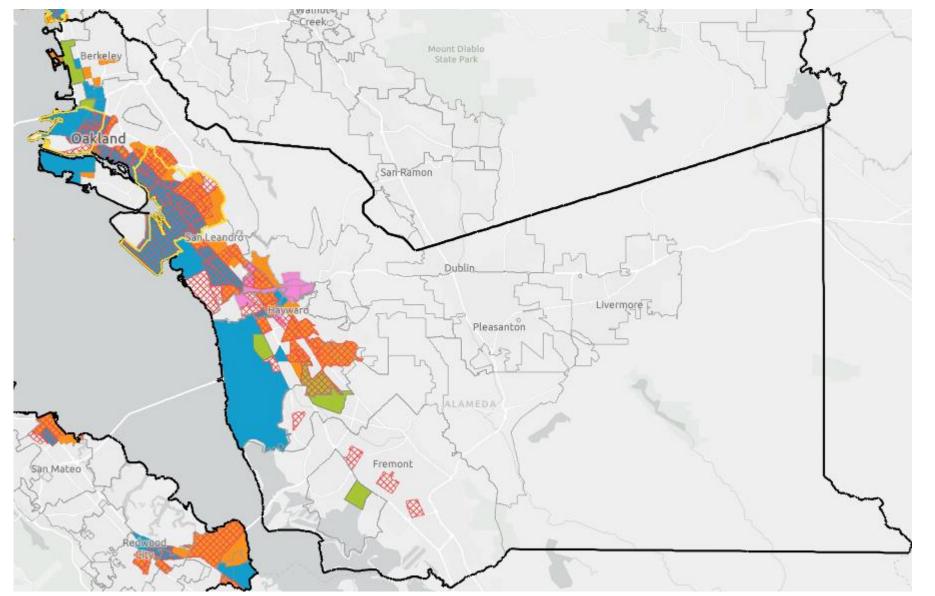
- Significant GHG emissions reductions
- Benefit frontline communities

Other criteria:

- Regionally applicable
- Funding gaps
- Local government interest and champions



CPRG Frontline Communities Map



Climate and Economic Justice Screening Tool (CEJST) Identified as Disadvantaged



Census Tract

BAAQMD Overburdened Communities (Top 30% CalEnviroScreen 4.0 Scores)



Census Tract

AB 617 Community Emissions Reduction Plan (CERP)



Community Boundary

SB 535 Disadvantaged Communities (DACs)

Census Tract



MTC Equity Priority Communities



Census Tract

Local Designations

DRAFT Alameda County EJ Priority Community 5-5-2023 (SB 1000)



Census Tract

DRAFT Oakland EJ Communities (SB 1000)



Census Tract

Building Upon Previous Community Engagement

Synthesis and summary of ongoing and completed community engagement efforts

- Build upon efforts from recent CAPs, GP updates, housing/EJ elements, etc. to
 - Determine frontline community priorities and concerns
 - Develop informed criteria for prioritizing projects for funding
 - Inform the scope of the frontline communities benefits analysis
- Collaborate with external organizations to provide feedback and help develop criteria based on findings

Share input from your efforts to ensure your communities' perspectives inform plan development

In response to the survey (or email us or set up a conversation)



We Want to Hear From You

Summer 2023 Surveys:

Suggestions on Measures to Include in PCAP

- Near-term GHG reduction ideas regional in nature and/or can be scaled regionally
- Success stories that can be replicated and/or expanded
- Evaluation of ideas against key criteria (described in form) to identify draft PCAP measures

Results of Recent Community Engagement

Input from your community engagement efforts to ensure your communities' perspectives inform plan development



Thank you!

ayoung@baaqmd.gov

BayREN's New Public Programs

Targeted Decarbonization Services

- Decarbonization Showcase
- Decarbonization Education and Financing

Integrated Energy Services

- Energy Concierge
- Energy Roadmapping



What to Expect

This fall, we will:

- Hire staff and start to find consultants
- Start coordinating with Energy Watch, RICAPS, and others

In the spring:

- Services will roll out!
- Look for opportunities to apply for the Decarbonization
 Showcase and participate in other activities



Regional Resilience Planning and Implementation Grant Program (CA Office of Planning and Research)

Ori Paz, Menlo Park

Jurisdiction Peer-to-Peer Shareout

Peer-to-peer Shareout, SMC Office of Sustainability Implementing Climate Actions through Planning Applications

- We are creating a required climate action form for a wide range of planning applications
- The form includes voluntary climate actions that the applicant can add onto their project
- Climate actions are based on our Community Climate Action Plan strategies
- Opportunity to connect resources to the right people at an ideal time
- Data from the forms will help improve and expand what OOS can do at this critical intervention point for climate action

Implementing Climate Actions through Planning Applications

Project De	velopment Actions			
Category	Strategy	Action	Resource	
Increase energy efficiency and transition to clean energy	Energy Efficiency	For Remodels and Additions: Conduct an energy audit to identify energy efficiency opportunities of remaining building areas	Residents: BayREN Home Energy Score HomeIntel's Smart Audit	
	Energy Efficiency	For Small Businesses: Conduct County benchmarking and/or energy audit to identify energy efficiency opportunities of remaining building areas	Small Businesses: San Mateo County Energy Watch Benchmarking energy analysis	
	Energy Efficiency	Improve building energy efficiency (e.g. insulation, windows, door seals, airflow, façade materials) of building areas to remain	BayREN energy upgrades rebates & financing	
	Electrification in existing buildings	For Remodels and Additions: prewire for electrification and/or upgrade electric panels	Dept. of Planning and Building	
	Electrification in existing buildings	For Remodels and Additions: Electrify appliances (e.g. water heaters, furnaces, space heaters, stoves, and dryers) and eliminate natural gas appliances in remaining building areas. Indicate how many decomissioned and new appliances by type	Peninsula Clean Energy residential programs and rebates	
	Renewable Energy Storage	Install energy storage technology (e.g. solar or home battery storage system). Show system on project plans submitted for the Planning Application.	Power On Peninsula Program	
	Cool Roofs	Exceed cool roof efficiency standards determined by the California Energy Commission for Climate Zone 11 (zoning restrictions may apply in rural, scenic, or design review	Cool Roof: Codes and Standards	
		areas).	Dept. of Planning and Building	
Encourage urban density, electric vehicles, biking, and walking	Bicycle Parking	Exceed existing bike parking requirements	Dept. of Planning and Building	
	EV Charging Stations	Install EV charging station(s); For Multi-Family Residential/Institutional/Commercial Projects, stations should allow for shared or public charging	Peninsula Clean Energy EV Ready Program	
	Complete Streets	Incorporate bicycle and pedestrian-friendly design (e.g. green spaces, traffic calming, complete streets, or pavement-to-parks) and/or integrate into existing networks. Show on project plans submitted for the Planning Permit Application.	Dept. of Planning and Building	
	Mixed-Use Development	For Multi-Family Residential/Commercial/Institutional Projects: Incorporates mixed-used development	Dept. of Planning and Building	
	Affordable Housing Near Transportation	For Multi-Family Residential Projects: Incorporates affordable housing near transportation	Dept. of Planning and Building	
Reduce Project development waste	Construction	If a Waste Management Plan is required, exceed landfill diversion requirements; If a Waste Management Plan is not required, contact the Office of Sustainability for information on where to reuse and recycle the materials	Construction & Demolition Resources	
	Demolition	For Demolitions, implement Deconstruction as an environmental alternative	Construction & Demolition Resources	
Reduce waste in landscaping	Carbon Sequestration	For landscape projects subject to the Water Efficient Landscape Ordinance (WELO), exceed WELO standards; For landscaping projects under 500 square feet, reduce waste in landscaping (e.g. incorporate compost, install climate adapted plants, apply mulch, eliminate turf)	Water Efficient Landscape Ordinance (WELO)	
Project Op	erations Actions			
	Strategy	Action	Resource	
	Reusable packaging	For Food Operations: Exceed requirements of the Food Service Ware Ordinance (e.g. use reusable instead of disposable foodware and encourage consumers to bring their own reusables). Show on project plans or a Business Operations Plan submitted for the Building Permit Application.	Foodware Aware Program	
	San Mateo County Green Business Program	For Small and Medium Businesses, participate in the Green Business Program to establish a GHG reduction goal. Applicant shall demonstrate program participation prior to final approval of the building permit.	Green Business Program	
	Edible Food Recovery Program	For Food Operations, enter the Edible Food Recovery Program to reduce food waste. Applicant shall demonstrate program participation prior to final approval of the building permit.	Edible Food Recovery Program	

Implementing Climate Actions through Planning Applications





Climate Beneficial Actions by Project Developers Questionnaire

Outlined below are Climate Beneficial Actions that homeowners, businesses, and developers can pursue during and after a development project. Climate actions often result in project cost savings long-term and higher resiliency to climate events. Climate actions also support our community's overall ability to adapt to climate change. The actions are aligned with the Community Climate Action Plan (CCAP), San Mateo County's mandate to address the harms of climate change, reduce greenhouse gas emissions, and become carbon neutral by 2040.

The County requires applicants to complete this checklist to identify additional climate actions for projects subject to the California Environmental Quality Act to offset project-related Greenhouse Gas (GHG) Emissions that contribute to climate change. Except where specified, Planning staff will confirm that the checklist is completed with actions identified by the applicant at the time of building permit application and will confirm action implementation prior to the final approval of the project's building permit.

Resources are available to support climate action and highlighted below. The <u>County's Office of Sustainability</u> offers programs and referrals for incentives to support climate action. Information about sustainability resources can be found on the <u>Office's website</u> and staff can be reached by <u>emailing</u> or calling 1 (888) 442-2666.

The Department of Planning and Building can be reached by emailing or calling the Planning Counter (650) 363-1825.

If applicable, complete this questionnaire by answering which climate actions will be incorporated into the project.

Increase Energy Efficiency and Transition to Clean Energy

1.) For Remodels and Additions: Conduct an energy audit to identify energy efficiency opportunities for remaining building areas.

Resources:

- Residents: BayREN Home Energy Score
- HomeIntel's Smart Audit

Will you incorporate this action?

Incorporated into project

Not incorporated

N/A

If incorporated into project, please provide a description of how the action will be taken. If details are included in the planning application, please also reference the plan page number.

For Small Businesses: Conduct County benchmarking and/or energy audit to identify energy efficiency opportunities of remaining building areas.

Resources

. Small Businesses: San Mateo County Energy Watch Benchmarking Energy Analysis

Will you incorporate this action?

- Incorporated into project
- O Not incorporated

South San Francisco: All-Electric Aquatic Center at Orange Park

Philip Vitale, Capital Projects

Part 1: Planning for Municipal Electrification with Capital Improvement Plans (CIP): Overview

Ryan Gardner, Rincon Consultants

Funding Source	FY 2021–22 Adopted	FY 2022–23 Projected	FY 2023–26 Projected	Five Year Total
Bond	364,100,594	-	-	364,100,594
Departmental	29,457,985	977,626	18,133,186	48,568,797
Rental Facilities Service Charge Fee	2,904,208	258,166	-	3,162,374
General Fund	137,811,407	155,582,543	135,293,636	428,687,586
Grants/Donations	2,849,095	4,245,000	100,000	7,194,095
Measure K	26,575,356	6,650,000	6,200,000	39,425,356
Total	\$563,698,645	\$167,713,335	\$159,726,822	\$891,138,802

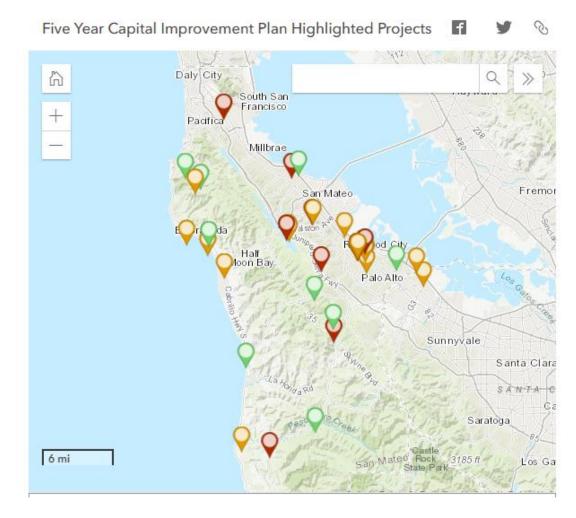
Guiding question: How can local governments use the CIP as a tool to catch new gas infrastructure before its built and electrify publicly owned facilities?

Opportunity for municipalities/ local gov to walk the walk and achieve climate goals with existing allocated investment.

Example: County of San Mateo Capital Improvement Plan Budget- local government investment in facility upgrades could be a significant investment lever in building electrification

CIP Overview

- Capital projects = large scale, long-term investments that build, replace, or improve publicly-owned assets (ex. buildings, roads, sewer)
 - Must exceed cost threshold to be included in CIP (ex. Oakland, must be over 100k, HMB, must be over 30k (variable))
- Investment period requires appropriations over multiple fiscal years (5-year)
- Leverages multiple departments (ex. public works, parks) & funding sources
- Used in conjunction with County Budget



Highlight- County of San Mateo 5-year CIP (2021-2026) projects

How can the CIP be used as a tool to electrify?

Replacement/ upgrade/ construction of gas infrastructure:

Any potential end-use of gas for space heating/cooling, water heating, cooking, etc.

- New buildings
- HVAC
- Water Heating
- Kitchens

AAMLO Preservation Of African American Collection & **Energy Update**



Project Score: 103

Systems including roof, HVAC, exterior terracotta, wood doors and windows, and interior finishes, provide recommendations for repair and replacement, and develop PS&E for Bid, Award and Construction.

Highlight- City of Oakland Proposed 2-year budget project with HVAC component

Upcoming Projects



Step 1: Identify case study CIP projects to workshop

Step 2: Work with service providers (PG&E, PCE, BAYREN) to identify technical and economic support

Step 3: Develop framework/flow chart for addressing CIP projects that include gas

PCE/TRC will be conducting a review of each cities CIP program to identify potential gas related projects

Questions to Explore

- When is the best time to engage/ intervene with CIP projects?
- How can sustainability staff work across departments to collaborate (ex. Public Works)
- Role of cross-county collaboration with shared infrastructure (ex. East Palo Alto example, shared facilities for smaller cities)



Example: Oakland Capital Improvement Program 2-year program cycle timeline

Note Oakland-specific project prioritization for equity, which assigns project points based on an equity score.

CIP & Electrification Pt 2! Survey Request

Familiarity with CIP process survey:

https://forms.gle/wcDYhdT736qc SHUw8

Please take a couple of minutes to complete this 5-question survey

Why?

We'll be workshopping several San Mateo City's CIPS as part of the August workshop to identify areas for potential electrification

Ask: research internal CIP process and timeline, to apply workshop lessons to your own CIP

Note upcoming TRC/PCE technical assistance on this topic.

Part 2: Tracking Down Opportunities to Electrify across San Mateo County CIPS

Farhad Farahmand and Tim Mensalvas, TRC

Phase 1: Identifying Leads and Analysis

Peninsula Clean Energy and their consultants will perform the following:

- 1. Assemble all San Mateo County CIPs
- 2. Flag electrification opportunities
- 3. Characterize high-level complexity (simple → complex)

Examples:

- Simple: Packaged rooftop unit replacement
 - Same or similar footprint/technology
 - Heating-only applications are limited
 - Operational cost savings
- Evaluate: Water heater replacement
 - Location, electrical capacity, usage profile may pose challenges in some circumstances
 - Electric point-of-use may be a good application
- Complex: Boiler replacement
 - Near-certain physical constraints
 - High incremental costs

Phase 2: Sharing Analysis with Cities

In late Aug / early Sept, we'll share the analysis with City staff to:

1. Solicit Feedback

- Did we capture everything?
- Is further research needed (i.e., interviews with Public Works)?
- What questions remain about the projects?

1. Initiate City-level Next Steps

Should the project be Electrified now or Electrified later?

1. Support engagement for deeper Technical Assistance programs

(I.e. site visits / audits to develop incremental costs, payback, financing methods, and process flow)

- BayREN Zero Net Energy and Carbon Program (and more)
- PG&E Government and K-12 Energy Efficiency Program
- California Energy Design Assistance (major renovations or new construction)

Part 3: Example of leadership in using the CIP for electrification planning: East Palo Alto Government Facilities

Sunali Yatagama, Energy Program Manger, County of San Mateo

How do Cities get money, resources for electrification? PCE; Willdan, Energy Watch, BayREN

Landscape of existing funding & support for municipal electrification

PG&E Government & K-12 (GK12) Program

Local Government Services





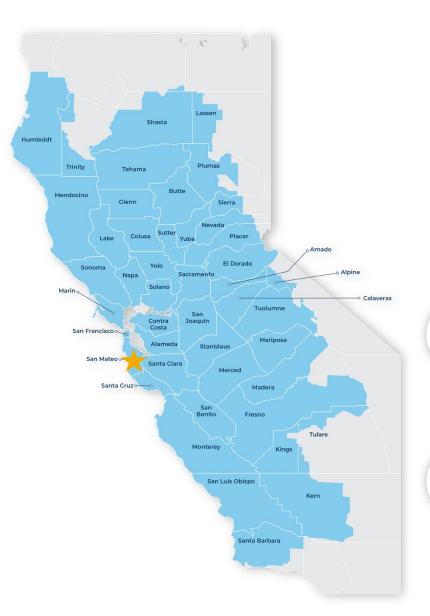
Lou Jacobson Director

- 707.273.2036
- ☑ Ijacobson@willdan.com

Experience

- Member, City of Eureka Energy Committee
- Member, South Bay Union School District, Bond Citizen Oversight Committee
- Director of Fiscal Services, Eureka City Schools
- Director of Demand Side Management, Redwood Coast Energy Authority
- Board Member, Local Government Sustainable Energy Coalition (2018-2021)
- Member, California Energy Efficiency Coordinating Committee (2018-2021)
- Member, Rural and Hard to Reach Working Group, (2014-21), Co-Chair (2018-2019)

GK-12 Program Overview



- Pacific Gas and Electric Company (PG&E) Service Territory (CA)
- Active PG&E electric and/or natural gas account
- **Local government**, Local Educational Facilities, and Federal government
- ► Three (3) Year Contract: 2021-2023
- ► Four (4) Year Contract Extension Currently in negotiation (2024-2027)



200+ Comprehensive Measures

Including high performance EE solutions, demand response, and more



0% Interest Financing through PG&E We'll work with you to navigate On Bill Financing (OBF) and other options



>\$4.5 Million Incentives

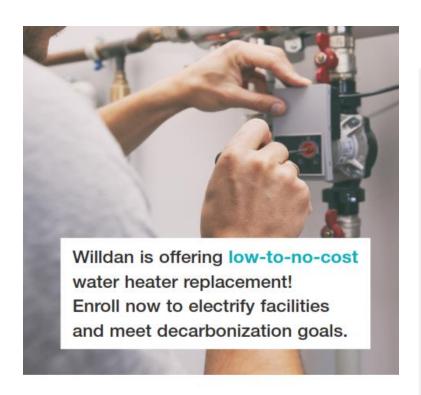
Offset cost of EE equipment and services



Flexible Installation

Use your preferred vendor, a Willdanqualified installer, or self-install

GK-12 Heat Pump Water Heater Electrification





- PG&E gas and electric accounts are active.
- Natural gas is used for hot water heating.
- Existing unit is 30-80 gallons.*
- Agree to participate in a demand-response program.

*Custom replacement for larger units may be available



How it works



Consult: Meet with the Willdan team to determine if the program is a good fit for you.



Enroll: Willdan confirms your eligibility and provides enrollment documents.



Send: Share photos and system information.



Assess: Willdan assesses your project(s) and conducts on-site assessments as necessary.



Propose: Willdan presents the project scope and costs.



Install: Willdan provides turnkey installation services.

200+ Measures Available



Lighting

- Interior/Exterior LED
- Lighting Controls



Refrigeration

Anti-Sweat Heat Controls
 Evaporator Fan ECM Motors



Water Heating

- Hot water boilers
- Condensing hot water heaters



Food Service

- Ovens Combination, Conveyor, Convection
- Steamers
- Fryers

- Refrigerator & Freezers
- Electric Griddles
- Commercial Ice Machines
- Automatic Conveyor Broilers



Other

- Faucet Aerators
- Pool covers, heaters
- Ozone laundry



HVAC

Unit Replacement (Upstream incentives not permitted)

Efficient Chillers

Space Heating Boilers

- Replacement
- Insulation

Heat recovery

Controls/Commissioning

- Chilled/Hot Water Reset
- DCV/CO2 Sensor
- Airflow/Hydronic Rebalance
 Zone Occupancy Controls

Economizers

Repair or Replace

VFDs/VSDs on Motors

Chilled/Hot Water Pumps

- Fan Motors
- Cooling Towers

GK12 Project Funding Pathways

Three program options to fund energy-saving projects

1

AOS, POPU

OBF Non-Incentive

- 0% interest financing for up to \$4M
- Approved faster with less paperwork!
- More measures are available
- No out-of-pocket costs
- Repaid through PG&E utility bill
- Bill-neutral
- ≤ 10- year repayment plan

QUICKEST PATHWAY

2

Incentive- Only

- Calculated by Willdan on a project-by-project basis
- Paid to customer or contractor (if preferred)
- Customer pays net cost when applicable.
- Project must undergo PG&E incentive review process

3

Incentive + OBF

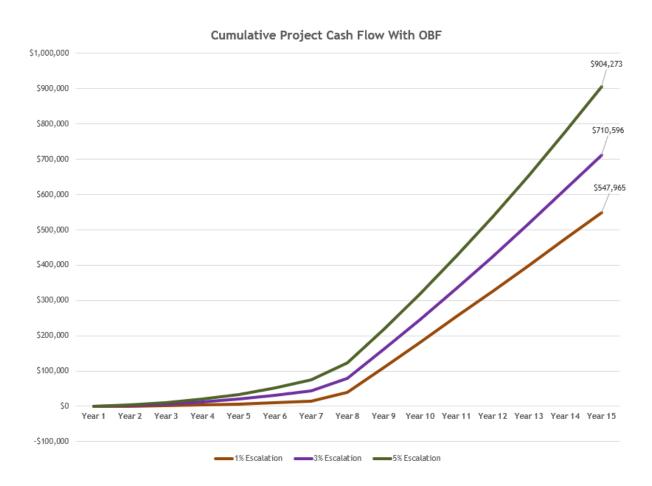
- 0% interest financing for up to \$250k
- Less measures are eligible
- Repaid through PG&E utility bill
- No out-of-pocket costs
- Bill neutral
- Project must undergo PG&E incentive review process

SLOWEST PATHWAY

Staying Cash Flow Positive: On-Bill Financing Non-Incentive

PG&E On-Bill Financing			
OBF Example		OBF Loan Limit Loan Terms	\$4,000,000 Up to 10 Years
	Projec	t Details	
Gross Project Cost	\$ 500,000.00	Loan Amount	\$500,000.00
Incentive	\$0	Annual Interest Rate	0.00%
OBF Buy Down	\$0	Loan Period in Years	7.69
Annual Bill Savings	\$65,000.00	Number of Payments	92
Start Date of Loan	11/1/2022	Fixed Monthly Payment	\$5,416.67
Net Implementation Cost	\$ 500,000.00	Out of Pocket Costs	\$0.00
Monthly Bill Savings	\$5,416.67		





How the Program Works

3 2 **ENROLL AUDIT** INSTALL Confirm basic An audit and Use your own details, and we technical assistance, contractor, our determine your find the best turnkey option, o eligibility. solutions for your or Do-It-Yourself facility Engage Turn-Key, Internal services to Procurement, available

measures

or Forced

Account Labor

4 START SAVING With upgrades finished, we make sure you see energy savings and receive your incentive Measurable **Impacts**

Q&A

For more information, contact:



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Director

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- ☑ LJacobson@willdan.com



Zero Net Energy/Zero Net Carbon Technical Assistance Program

Municipal Zero
Net Energy /
Zero Net
Carbon
Technical
Assistance

Provides FREE engineering technical assistance for municipal projects targeting Zero Net Carbon or Zero Net Energy through







Energy Efficiency

Renewable Energy

Building Electrification

Services include:

- Portfolio Review
- Engineering
- Cost Estimating
- Policy Threshold Analysis



Participation

Projects should:

- Have a goal of being Zero Net Energy or Zero Carbon
- Expect to implement at least some measures within three years

Process Overview:

- Initial conversation and scope of work
- Energy data provided & analyzed
- Site visit
- Report developed
- Report delivery and discussion
- Feedback



The report includes:

Energy Use Analysis

Identification of Measures and **Estimates of Cost** and Impacts

FACILITY ENERGY USE



sparsely occupied almost all of 2020, we analyzed monthly energy use data from 2019. Annual energy use for the building was 1,784,000 kWh of electricity and 78,790 therms of natural gas with a total cost of \$432,000 for the year.

As seen in the chart, the electricity energy consumption remains

quite stable throughout the year. Natural gas usage is unusually constant throughout the year, likely because of the use of an absorption chiller for cooling.

Note: The chart above converts the electricity and gas usage into common units of kBTU.

ENERGY EFFICIENCY MEASURES

Install Interior LED Light Fixtures and Lighting Control System

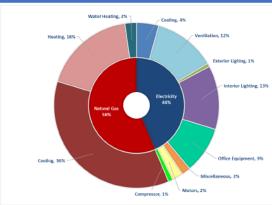




Interior lighting is one of the biggest end-uses at the building. On two of the five floors (3rd and 4th floors) existing light fixtures have been retrofitted with LEDs and networked lighting controls have been added. The rest of the building still uses ceiling mount two-lamp, linear fluorescent light fixtures in most parts. Some of the common areas on these individual floors have 4-inch recessed light fixtures that use compact fluorescent lamps. The building automation system (BAS) sweeps lights off at the end of the day. Lighting in most of the open offices, conference rooms, and common areas can be controlled using wall switches. Some private offices use wall-switch

THE SEASIBILITY STUDY DOWNTOWN OFFICE BUILDING

CURRENT ENERGY USE BREAKDOWN



The chart to the left shows the estimated energy use breakdown for the building. based on analysis of energy bills and typical benchmark energy use from the CEUS dataset. The highest energy users at the facility are the absorption chiller (cooling), heating hot water boiler. ventilation, and interior lighting.

Apart from the absorption chiller in the penthouse, the building uses packaged heatpump units to cool certain spaces on the first

floor. These packaged units use electricity; hence cooling is called out twice in the chart above.

The natural gas-fired boiler, domestic water heater, and the absorption chiller consume well over half of all

ENERGY SAVINGS SUMMARY TABLE

The following table outlines approximate energy and energy cost savings, rough order of magnitude (ROM) installation costs, and simple payback of the proposed measures.

			Financial Metrics						
Measure Number	Measure Description	Demand Savings (kW)	Electricity Savings (kWh/yr)	Gas Savings (therms/yr)	Total Energy Savings (kWh equivalentlyr)	Total Cost Savings	CO ₂ Savings (lbs./yr)	ROM Measure Cost	Simple Payback
EEM-1	Install Interior LED Fixtures and Lighting Control System	54.0	190,000	-	190,000	\$ 35,000	78,000	\$ 570,000	1
EEM-2	Install Hi-Efficiency Conventional Chiller	(132.2)	(199,000)	50,000	1,266,000	\$ 29,000	503,000	\$ 750,000	2
EEM-3	Replace Existing Gas Fired Heating Hot Water Boiler with Electric Heat Pump ¹		(169,000)	25,000	564,000	\$ 2,000	223,000	\$ 590,000	29
EEM-4	Install New Air Handlers and Direct Digital Controls to the Zone		117,000	-	117,000	\$ 22,000	48,000	\$ 790,000	
EEM-5	Install Heat Pump Water Heater for Domestic Use	-	(24,000)	3,000	64,000	\$ (500)	25,000	\$ 20,000	N/A
EEM-6	Install Double-Pane Windows and Film	-	113,000		113,000	\$ 21,000	47,000	\$ 700,000	3
		(78.2)	28,000	78,000	2.314,000	\$ 108,500	924,000	\$3,400,000	

¹Incremental cost of replacing existing boilers with an electric heat pumps. If the County decides to do a like for like replacement, a set of new boilers and integration into the new BAS will cost \$320,000.

Note that since construction costs fluctuate with the economy, costs of raw materials and other factors, we

The report includes:

Estimate of Solar PV Potential & Fit with Demand

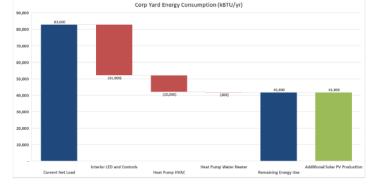
ON-SITE RENEWABLE POTENTIAL

Solar Photovoltaic (PV) Potential



The building has large open spaces on the roof to install solar panels. As shown in the picture on the left, the County could install a PV system with 115 kW generating capacity, with a portion on the 5th floor roof and the remainder on the 1st floor roof. This roof capacity will only offset a portion of existing and future energy use; additional locations for renewables would need to be found for the building to be completely Zero Net Energy. Purchasing clean electricity may allow the building to be Zero Net Carbon, however.

	On-site Solar PV S	ystem Opportunities	
	Annual Production (kWh/yr)	System Size (kW)	Area Available (Sq. ft.)
Roof Capacity (Green Area)	190,000	115	7,000
Total	190,000	115 kW	7,000



Once the City resolves the issues with its existing solar PV system, the system may be able to offset the remaining energy use to achieve ZNE. If not, the building has enough space on the office building and warehouse rooftop to install additional solar panels to offset the remaining energy use.

ZNE FEASIBILITY STUDY - DOWNTOWN OFFICE BUILDING

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For More Information

More information, resources, and sign-up on website

Or contact:

Karen Kristiansson 415-778-5260 kkristiansson@bayareametro.gov







Free Electrification Technical Assistance Program Overview





Electrification Technical Assistance Program

Eligible Project and System Types

- New construction or retrofits
- Market rate or affordable housing
- Residential or nonresidential occupancies
- Space heating, water heating, and other nonindustrial appliances (e.g., cooking, clothes drying, and pool & spa heaters)
- Commercial kitchens
- Campus systems
- Electric vehicle charging infrastructure

Eligible Participants

- Architects
- Builders
- Building owners
- Contractors
- Developers
- Design engineers
- Energy consultants
- Facility managers
- Residents

Eligible Locations: Technical assistance is aimed at serving San Mateo and Santa Clara counties, especially for construction in the PCE/SVCE service territories. Project teams don't necessarily operate to these specific boundaries, if there is a project that we feel we cannot serve immediately due to location, we can share their needs with our partners.



Electrification Technical Assistance Program

TYPES OF FREE SUPPORT AVAILABLE

- Recommended design approaches
- Design guide resources
- Energy model peer review
- Feasibility and performance analysis

*Assistance does not include stamping or signing drawings or pricing negotiations

ADDITIONAL SUPPORT FOR AFFORDABLE HOUSING

- Design charrette facilitation
- Owner Project Requirements (OPR) or Request for Proposal (RFP) language adjustments
- Cost-benefit analysis
- Measurement and verification plan scoping

Support Offerings - Examples





Electrification Technical Assistance Program

Basic or In-depth Project Assistance Developer Roundtables Technical Trainings for Contractors

Best Practice Guides

Queries can be submitted via email or a phone call. For complex challenges, your request will be assigned to a team of subject matter experts for extended support.

Online and in-person* discussions of general building electrification strategies, individual technology design, and successful implementation practices.

Webinars, online videos, presentations, and in-person hands-on training* covering technology installation, maintenance, and sales. Opportunities to connect with equipment suppliers, professional organizations, and trade allies.

Key considerations for specific technologies and building types, including case studies. AllElectricDesign.org





Electrification Technical Assistance Program

GET ELECTRIFICATION SUPPORT TODAY

Fill out our Interest Form online for technical assistance

www.AllElectricDesign.org

Hotline: 650-429-8910

PCE EV Charging Support for Municipal Buildings

EV Ready

- Public or employee charging
- Simple (Level 2) fleet charging

"I just need help planning for and paying for some EV chargers"

Public EV Fleets

 Detailed/complex fleet charging and fleet transition planning

"I need help understanding exactly how to transition my entire fleet and what charging is necessary"

PCE EV Charging Support for Municipal Buildings

EV Ready

- Free tech. assistance (site designs) and funding
- Incentives for retrofits and new build projects
- Up to \$5K per Level 2 charger
- \$90K limit per site for employee/fleet charging, no limit for public access sites

Public EV Fleets

- In-depth fleet replacement analysis and charging needs based on vehicle fleet
- Site designs for EV charging projects
- Limited incentive funding

https://www.peninsulacleanener gy.com/public-ev-fleets-program

https://www.peninsulacleanener qv.com/ev-readv/

Survey and Closing